

PSC No: 88 - Gas  
New York State Electric and Gas Corporation  
Initial Effective Date: 6/19/15

Leaf No. 9.3  
Revision: 1  
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### GENERAL INFORMATION

#### 4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

##### G. Daily Balancing for Daily Balanced Pools: (Cont'd)

##### (2) Daily Cash-Out Calculation (Cont'd)

- (c) Method for Calculating the Daily Cash-Out Price (Greater than 5%) shall utilize the following cash-out indices and associated multipliers (Cont'd)

<b>Positive Imbalances (Over Deliveries)</b>	<b>Multiplier</b>
Greater than +5% to +15%	90%
Greater than +15% to +20%	85%
Greater than +20% (Winter Period -- November through March)	60%
Greater than +20% (Summer Period -- April through October)	70%
<b>Negative Imbalances (Under Deliveries)</b>	<b>Multiplier</b>
Greater than -5% to -15%	110%
Greater than -15% to -20%	115%
Greater than -20% (Winter Period -- November through March)	140%
Greater than -20% (Summer Period -- April through October)	130%

##### (d) Upstream Pipeline Cost Overrun

Applicable and in addition to 4.G.(2)(b) and 4.G.(2)(c) above, the Company shall have the right to collect from ESCOs incremental upstream pipeline costs incurred, beyond the 5% balancing threshold, upon demonstration by the Company.

##### (e) Operational Flow Order (OFO)

During an OFO, the Daily Cash-Out Calculation as set forth in Sections 4.(G).(2)(a) and 4.(G).(2)(b), shall be suspended, and each ESCO's imbalance shall be cashed-out according to 4.G.(2)(c).

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York