

Effective Date: 07/21/2016

PSC No: 88 - Gas  
 New York State Electric and Gas Corporation  
 Initial Effective Date: 6/19/15

Leaf No. 9.1.1  
 Revision: 2  
 Superseding Revision: 1

### GENERAL INFORMATION

#### 4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

G. Daily Balancing for Daily Balanced Pools: (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

(b) Method for Calculating the Daily Cash-Out Price (Absolute Value Between 0% - 5%)

The Company shall calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

| Pooling Area  | Pricing Components  |
|---------------|---|
| Algonquin     | a. Iroquois Receipts midpoint; plus<br>b. Iroquois & Algonquin variable and fuel.                               |
| Columbia      | a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus<br>b. Tennessee & Columbia variable and fuel. |
| Dominion      | a. DTI South Point midpoint; plus<br>b. DTI variable and fuel.  |
| Iroquois      | a. Iroquois Receipts midpoint; plus<br>b. Iroquois variable and fuel.   |
| North Country | a. Iroquois Receipts midpoint; plus<br>b. TransCanada (Iroquois to Napierville) variable and fuel.              |
| O&R           | a. Iroquois Receipts midpoint; plus<br>b. Iroquois & Algonquin variable and fuel.                               |
| Tennessee     | a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus<br>b. Tennessee variable and fuel.            |

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