

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 19, 2015

Leaf No. 289  
Revision: 39  
Superseding Revision: 38

SERVICE CLASSIFICATION NO. 11 (Continued)

**Billing of Reactive Kilovolt Hours:**

Unless it is determined by the Company that system operations require that the customer take reactive power from the Company's system, all metered reactive energy used by the customer shall be billed at the rate specified above. This includes reactive power used during normal operation of the customer's OSG or Wholesale Generator as well as that used when the Company provides standby service.

**Rate Periods:**

For a customer whose OASC is S.C. Nos. 2, 3, or 7, On-Peak hours are defined as the hours between 7:00 A.M. and 10:00 P.M. (Local Time), Monday through Friday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day. Those hours not designated as On-Peak are defined as Off-Peak. Other rate periods are as defined in the customer's OASC, i.e., S.C. Nos. 8, 9 or 12.

**SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):**

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule4). See SBC Statement.

**RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):**

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Rule5). See RPS Statement.

**SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):**

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Rule28). See TSAS Statement.

**REVENUE DECOUPLING MECHANISM ("RDM"):**

A customer billed at OASC as provided in this Service Classification shall be subject to a Revenue Decoupling Adjustment (as explained in this Schedule, General Information Rule7). See RDM Statement. The RDM Adjustment for the customer's OASC shall apply.

**SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS"):**

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Rule3). See RSS Statement.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per kWh to all kWh delivered under this Service Classification, excluding kWh supplied by NYPA (as explained in this schedule, General Information Rule 34). See RAM Statement.

**MERCHANT FUNCTION CHARGE:**

The Merchant Function Charge reflects the administrative costs of obtaining electricity supply. Customers whose electricity is supplied by an ESCO are not charged for this service.

**MINIMUM CHARGE:**

The minimum charge per month for service under this Service Classification is the Contract Demand Charge if applicable, plus the Customer Charge and the Bill Issuance Charge, if applicable, as listed above. For demand-billed customers with less than 50 kW Contract Demand, the minimum charge is the Customer Charge, plus the Bill Issuance Charge, if applicable.

**INCREASE IN RATES and CHARGES:**

The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to General Information Rule6 of this Schedule to reflect the taxes applicable within the municipality where the customer takes service.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York