

Effective Date: 07/21/2016

PSC NO: 121 ELECTRICITY  
 NEW YORK STATE ELECTRIC & GAS CORPORATION  
 Initial Effective Date: 06/19/15

Leaf: 24  
 Revision: 20  
 Superseding Revision: 19

### SERVICE CLASSIFICATION NO. 1 (Cont'd.)

#### MINIMUM CHARGE:

The monthly minimum charge for service is the Monthly Operation and Maintenance Charge and applicable Other Facility Charges plus the Bill Issuance Charge, if applicable.

#### SYSTEM BENEFITS CHARGE:

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Section 16). See SBC Statement.

#### RENEWABLE PORTFOLIO STANDARD CHARGE ("RPS"):

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Renewable Portfolio Standard (as explained in this Schedule, General Information Section 17). See RPS Statement.

#### SURCHARGE TO COLLECT TEMPORARY STATE ASSESSMENT ("TSAS"):

A surcharge shall be added to the Energy Charge for Delivery Service under this Service Classification to collect the Temporary State Assessment (as explained in this Schedule, General Information Section 18). See TSAS Statement.

#### SURCHARGE TO COLLECT RELIABILITY SUPPORT SERVICES ("RSS")

A surcharge shall be added to each customer bill for service under this Service Classification to collect the Reliability Support Services (as explained in this Schedule, General Information Section 20). See RSS Statement.

#### REVENUE DECOUPLING MECHANISM ADJUSTMENT ("RDM")

All customers taking service shall be subject to an RDM adjustment as set forth in Rule 7 P.S.C. No. 120 – Electric.

#### RATE ADJUSTMENT MECHANISM ("RAM"):

The RAM will be applied per kWh to all kWh delivered under this Service Classification (as explained in this schedule, General Information Rule 22). See RAM Statement.

#### INCREASE IN RATES AND CHARGES:

The rates and charges under this Service Classification, including minimum charges, shall be increased by a surcharge pursuant to Section 3 of P.S.C. No. 121 to reflect the tax rates applicable within the municipality where the customer takes service.

#### ALLOWANCE FOR LAMP OUTAGES:

The Company shall use reasonable diligence to provide a continuous, regular and uninterrupted supply of service and the customer shall use reasonable diligence to protect the lighting system. If for any reason the lamp becomes inoperable, the Company shall make every effort to complete the necessary repair within three business days after notice of such outage has been received by the Company from a customer. In lieu of determination of the actual lamp-hour outages resulting from a failure of any light to burn for any reason, a monthly credit is automatically included in the energy charges of the monthly bill, in that the charge per kWh quoted in the tariff has been reduced by 0.15%.

#### TERMS OF PAYMENT:

All bills are rendered at the above Charges and that amount is due on bills paid on or before the past due date indicated on the bill. A late payment charge at the rate of one and 1½% per month shall be billed on all amounts not paid by that date. (Further details in Section 14 of the General Information Section of this Schedule.)

#### DETERMINATION OF CAPITAL COST:

In the case of newly constructed facilities, capital cost shall include all labor, transportation, material and applicable overheads as defined in the charges for Special Services contained in Schedule P.S.C. 119 - Electricity, or superseding issues thereof, and utilized in recording the cost of such facilities on the books and records of the Company. In the case of existing plant, capital contributions shall be determined using the replacement cost of the plant's specific vintage less depreciation. In no case shall the contribution be less than the average depreciated original cost of all such facilities in that account. The Company shall compute annually a schedule of such rates to be provided upon request.

Issued by: James A. Lahtinen, Vice President - Rates & Regulatory Economics, Binghamton, NY