

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 03/01/2014
Issued in compliance with order in Case 13-E-0030 dated 02/21/2014

Leaf: 26
Revision: 1
Superseding Revision: 0

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments

Definition:

“PASNY Allocation” is the ratio of forecasted Rate Year Delivery Revenues under this Rate Schedule to total combined forecasted Rate Year Delivery Revenues under this Rate Schedule and the Schedule for Electricity for the Rate Year in effect at the commencement of the collection period except as stated below in (2)(a).

(1) Charge for Demand Management Programs

- (a) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program (“CSRP”), the Critical Peak Rebate Program, the Residential Smart Appliance Program, and the Network Relief Program, as well as the Targeted Demand Side Management Program established in Case 09-E-0115. A portion of total net program costs (i.e., all program costs net of revenues received from Penalties paid under the CSRP but inclusive of Penalties returned to 2010 CSRP participants after October 2011, and excluding Lost Reservation Payments made under CSRP) will be collected under this Rate Schedule based on the PASNY Allocation.

The amount to be charged to PASNY will be determined by dividing the amount to be charged over the collection period by the number of months in the collection period.

- (b) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of program costs, as incurred, associated with the Distribution Load Relief Program, beginning with costs incurred for the 2011 summer program, pursuant to the Commission’s Order issued January 20, 2011, in Case 10-E-0530. Program costs will be collected under this Rate Schedule based on the PASNY Allocation.

(2) Charge for PJM OATT Rates and Charges

- (a) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The amount will be collected under this Rate Schedule over the 10 months commencing March 2014, based on the PASNY Allocation for the Rate Year that commenced April 2013.
- (b) A charge will be applicable to service under this Rate Schedule to recover the allocation to PASNY of PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014. Commencing March 2014, rates and charges will be collected monthly as incurred and will include an adjustment to recover over a three-month period rates and charges applicable to the period January and February 2014. The amount to be collected under this Rate Schedule will be based on the PASNY Allocation. However, should the cost allocation to NYPA exceed \$4.6 million in any Rate Year, that excess will be collected from Customers under the Schedule for Electricity.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY