

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

Application Forms – Continued

Form G – Application for Net Metering or Standby Service and/or Buy-Back Service- Continued

Section 2. Distributed Generation Equipment Information

Total Size of Distributed Generation System: _____ kW (AC)

Type of Generator/System:

☐ Induction Generator. Nameplate kVar Requirements: _____

☐ Inverter System

☐ Synchronous Generator.

Electric Distributed Generation Equipment:

- | | | | |
|---|--|---|--|
| <input type="checkbox"/> Photovoltaic (Solar) | <input type="checkbox"/> Fuel Cell | <input type="checkbox"/> Anaerobic Digester | <input type="checkbox"/> Wind Turbine |
| <input type="checkbox"/> Tidal | <input type="checkbox"/> Microturbine | <input type="checkbox"/> Gas Turbine | <input type="checkbox"/> Steam Turbine |
| <input type="checkbox"/> Hydro Turbine | <input type="checkbox"/> Combined Heat and Power (“CHP”) | <input type="checkbox"/> Internal Combustion Engine | |
| <input type="checkbox"/> Other: _____ | | | |

Section 3. Type of Service Requested

Please check the service that you are requesting:

- | | | |
|---|--|--|
| <input type="checkbox"/> Net Metering (Rider R) | <input type="checkbox"/> Standby Service | <input type="checkbox"/> Standby Service for Station Use |
| <input type="checkbox"/> Buy-back Service (SC 11) | | |

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