

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 04/01/2014
Issued in compliance with order in Case 13-E-0573 dated 03/13/2014

Leaf: 282
Revision: 3
Superseding Revision: 2

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER U – DISTRIBUTION LOAD RELIEF PROGRAM - Continued

F. Applications and Term of Service

1. Applications for service under this Rider must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. The Company will accept an application by April 1 for a May 1 commencement date, and by May 1, for a June 1 commencement date. For the 2014 Capability Period only, the Company will also accept applications by June 1 for a July 1 commencement date. The desired commencement month must be specified in the application. Applications will not be accepted after the specified date for participation during the current Capability Period. Where the first of the month falls on a weekend or holiday, applications will be accepted until the first business day after.
2. A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of contracted Load Relief in a network, or to terminate service under this Rider for the upcoming Capability Period provided the request is received no later than May 1. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for a network, the most recent Performance Factor for that network must be no less than 1.00.
3. Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the four Contracted Hours required for the network(s). The weather-adjusted CBL will be used as the CBL Verification Methodology for each Con Edison account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) load relief.

A Direct Participant or Aggregator electing to participate for the Three-Year Incentive Period must pledge kW amounts for each of the three years on its enrollment application for the first year. The kW of pledged Load Relief for each of the second and third Capability Periods must be equal to or greater than the kW of contracted Load Relief for the first Capability Period.
4. Load Relief of an Aggregator will be measured on a portfolio basis by network.
5. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Rider, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, and date of manufacture, and the Company has approved the interconnection of such equipment. Furthermore, participants enrolled in a NYISO market-based program offered by the Company, NYPA or other entity, such as the Day-ahead Demand Response Program or the Demand-Side Ancillary Service Program, must provide the Company with their NYISO generator identification number, under a confidentiality agreement, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.
6. Customers who take service under Rider R are not eligible to participate in this program.
7. Direct Participants and Aggregators must meet the metering requirements specified in section E.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY