

PSC NO: 88 GAS
NEW YORK STATE ELECTRIC & GAS CORPORATION
Initial Effective Date: November 1, 2014

Leaf No. 40
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

18. DOMINION CITYGATE SWING CUSTOMER BALANCING SERVICE NON-DAILY METERED TRANSPORTATION REQUIREMENTS (Cont'd)

D. Balancing of Receipts and Deliveries: (Cont'd)

(1) Reconciliation of Volumes (Cont'd):

Monthly, the estimated total usage for each customer, based upon the weather that actually occurred during the period, will be reconciled to the actual consumption. This reconciliation will occur monthly, for each customer, and will be based on a Customer's actual scheduled meter read, or as otherwise performed pursuant to Section 8.J. of PSC No. 90 Gas, or superseding issues thereof.

For the reconciliation, the Company will compare the amount of estimated total usage for each Aggregation Pool for the period, based upon the weather that actually occurred during the period, and the actual consumption for the period.

For each day that a difference (henceforth "adjustment") exists, the cash-out rate applied to that adjustment will be the previous 30-day rolling average of the midpoint index price plus variable transportation charges to the Company's citygates. The relevant indices are listed below.

Aggregation Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion	a. DTI South Point midpoint; plus b. DTI variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. DTI South Point midpoint; plus b. DTI variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.