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## **GENERAL INFORMATION**

## 14. Solar Residential Electric Service Option

Applicable to any Residential Customer (as defined by HEFPA), and farm customers as defined in Subdivision 11 of Section 301 of the Agriculture and Markets Law, may install and operate solar generating equipment located and used at his or her residence. Solar generating equipment is defined as a solar system, with a rated capacity of not more than 25 kilowatts, that is manufactured, installed and operated in accordance with applicable government and industry standards. Farm customers may install and operate solar generating equipment with a rated capacity of not more than 100 kilowatts, that is manufactured, installed and operated in accordance with applicable government and industry standards. Such system must be connected to the customer's electric system and operated in parallel with RG&E's transmission and distribution facilities.

Application of the Solar Residential Service Option will be available to eligible customers, on a first come, first serve basis and will be limited, in total, to the rated generating capacity for solar, farm waste, MCHP and fuel cell electric generating equipment owned, leased or operated by customer-generators in RG&E's service area is equivalent to 48,750 kW (three percent of the Company's electric demand for 2005), and is available only in non-network areas of RG&E's service territory. Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 2 MW or Less Connected in Parallel with Utility Distribution Systems. In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems, as posted on the NY PSC website at <a href="www.dps.ny.gov">www.dps.ny.gov</a>, and as set forth within the SIR Addendum to this tariff.

For a net metered customer, the Company will install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer will be responsible for the cost of the meter, the installation, and any additional costs. For each billing period during the term of the Contract for Solar Residential Electric Service Option, the Company will net the electricity (kWh) delivered to the customers with electricity (kWh) supplied by the customer to the Company.

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