

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 07/16/2014
Issued in compliance with order in Case 13-E-0573 dated 06/27/2014

Leaf: 278
Revision: 5
Superseding Revision: 4

GENERAL RULES

24. Service Classification Riders (Available on Request) - Continued

RIDER U – DISTRIBUTION LOAD RELIEF PROGRAM - Continued

C. Definitions

The following terms are defined for purposes of this Rider only:

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 100 kW or greater and is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

"Aggregator Network Resource" or "ANR" refers to one or more customers that an Aggregator enrolls in a specific network for the purpose of determining (a) eligibility for the Three-Year Incentive Payment and (b) the amount of the Performance Payment, Reservation Payment and the Three-Year Incentive Payment. An Aggregator may have more than one ANR in a specific network. An individual Con Edison account cannot be enrolled in more than one ANR in the same network.

"Capability Period" under this Rider refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology will be described in the Company's baseline operating procedure, which will be published on the Company's website. The Company will advise Aggregators and Department of Public Service Staff of any potential changes to the methodology by December 1 of each year and hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year.

"CBL Verification Methodology" means the methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of the Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test Event when compared to the baseline period), the Company may review and revise a participant's baseline based on the Customer's historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment in order to accurately reflect the customer's typical usage.

A "Contingency Event" is a Load Relief Period lasting four or more hours for which the Company provides two or more hours' advance notice.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY