

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2014

LEAF: 228
REVISION: 10
SUPERSEDING REVISION: 9

GENERAL INFORMATION

46. SUPPLY SERVICE CHARGES (Continued)

46.1.2 ESCost for Service Classification No. 1 (Special Provision L), Service Classification No. 1C, Service Classification No. 2 ND (Special Provision O), Service Classifications No. 2 Demand, and Service Classification No. 3 (excluding customers on Mandatory Hourly Pricing-Special Provision L and Voluntary Hourly Pricing-Special Provision N) and all Service Classifications of PSC No. 214.

46.1.2.1 For each hour, the NYISO Day-Ahead LBMP in \$/kWh; plus

46.1.2.2 For each hour between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve requirement of the NYISO, divided by hours between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) of the applicable month divided by the respective Class Load Factor; plus

46.1.2.3 For each hour, the forecasted cost, in \$/kWh, of NYISO charges under all applicable OATT schedules; plus

46.1.2.4 For each hour, the forecasted NYISO NYPA Transmission Adjustment Charge (NTAC) rate, in \$/kWh.

46.1.2.5 The sum of each item shall be adjusted by the Local Transmission Efficiency Factors set forth in Rule 39.18.1.1 for the applicable distribution delivery voltage level and by the Average Unaccounted for Energy Factor set forth in Rule 39.18.1.2 plus any applicable taxes.

46.1.2.6 Any billing adjustment from the NYISO may be flowed through this Rule 46 based on the tariff rules in effect on the date service was rendered.

46.1.2.7 For SC1 (Special Provision L) during the months of June, July & August, Rule 46.1.2.2 will be zero. However, a Super Peak billing rate will be applied to all kWhs billed during the Super Peak periods. The rate will be based upon a load-weighted calculation of Rule 46.1.2.2, with the modification that the hours of 2:00 pm to 6:00 pm on weekdays (excluding any holiday that falls on a weekday) be used in the calculation (replacing the hours of 12:00pm to 8:00 pm). The Super Peak billing rate will be included on Supply Service Charge Statement in Rule 46.4.

46.1.3 ESCost for SC2D-Special Provision P (Effective June 1, 2013), SC3 Special Provision L - Mandatory Hourly Pricing Customers, SC3 Special Provision N (Effective June 1, 2013), and Service Classification No. 3A.

46.1.3.1 For each hour, the NYISO Day-Ahead LBMP in \$/kWh; plus

46.1.3.2 Effective January 1, 2012 through April 30, 2012, for each hour between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) the forecasted LBMCP in \$/kW-mo times the sum of one plus the Unforced Capacity Requirement of the NYISO, times the sum of one plus the Demand Curve requirement of the NYISO divided by hours between 12:00 noon and 8:00 PM on weekdays (excluding any Holiday that falls on a weekday) of the applicable month divided by the respective Class Load Factor; plus