Received: 03/29/2013 Status: CANCELLED Effective Date: 04/01/2013

PSC NO: 220 ELECTRICITY LEAF: 263.7 NIAGARA MOHAWK POWER CORPORATION REVISION: 6 INITIAL EFFECTIVE DATE: APRIL 1, 2013 SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order of PSC in Case 12-E-0201 issued March 15, 2013

GENERAL INFORMATION

59. TEMPORARY DEFERRAL RECOVERY SURCHARGE/CREDIT

59.1 Pursuant to the Order of the Public Service Commission ("Commission") dated March 15, 2013 in Case No.12-E-0201, the Company was directed to establish a credit for its deferral accounts. The surcharges/credits below, by service classification, establish factors for PSC No. 220 and PSC No. 214 and are effective April 1, 2013 through March 31, 2014.

	Per kWh		Per kWh
PSC No. 220		PSC 214	
SC1	(\$0.00100)	SC1	\$0.00770
SC1C	(\$0.00052)	SC2/5	\$0.00770
SC2	(\$0.00135)	SC3/6	\$0.00770
		SC4	\$0.00770
	Per kW		
SC2D	(\$0.17)		
SC3-Secondary	(\$0.15)		
SC3-Primary	(\$0.13)		
SC3-Sub Transmission	(\$0.05)		
SC3-Transmission	(\$0.05)		
SC3A-Secondary	(\$0.13)		
SC3A-Primary	(\$0.13)		
SC3A-Sub Transmission	(\$0.05)		
SC3A-Transmission	(\$0.04)		
SC7	As Used Daily Distribution	on Delivery Energy	y Charges, per/kWh
SC7-SC1	(\$0.00100)		
SC7-SC2	(\$0.00135)		
	Contract Demand Distribution Delivery Charge, per kW		
SC7-SC2D	(\$0.13)		
SC7-SC3 Secondary	(\$0.12)		
SC7-SC3 Primary	(\$0.10)		
SC7-SC3 Sub Transmission	(\$0.04)		
SC7-SC3 Transmission	(\$0.04)		
SC7-SC3A Secondary	(\$0.11)		
SC7-SC3A Primary	(\$0.11)		
SC7-SC3A Sub Transmission	(\$0.04)		
SC7-SC3A Transmission	(\$0.04)		

^{*} Customers served under SC4, applicable SC12 customers, and customer's power that is supplied by NYPA are subject to the surcharge/credit of their parent service classification.

^{59.2} The Temporary Deferral Recovery Surcharge/Credit shall not be assessed on Qualifying EZR load or Qualifying EJP load.