

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 04/01/13
STAMPS: Issued in compliance with order in Case No. 12-G-0202 dated March 15, 2013

LEAF: 122.3
REVISION: 5
SUPERSEDING REVISION: 3

GENERAL INFORMATION

32. REVENUE DECOUPLING MECHANISM: (continued)

- 32.2.3 Allowed delivery service revenue per group will be calculated using the Revenue per Customer Targets set forth on the effective Statement of Revenue Decoupling multiplied by the actual average number of customers in the group.
- 32.2.4 The shortfall or excess will be refunded or surcharged to customers in each of the following groupings on a volumetric basis over the twelve month period commencing the following July 1st.
1. SC 1 Residential Non-Heat and SC 1 Residential Heat
 2. SC 2 Residential Heat and Non-Heat
 3. SC2 Commercial Heat and Non-Heat
 4. SC2 Industrial
 5. SC7 Low Volume Delivery Only Service
- 32.2.5 The RPC targets and effective rates shall be set forth on a statement and filed with the Public Service Commission.
- 32.3 Any over/under collections at the end of each reconciliation period will include simple interest at the prevailing other customer capital rate issued by the Commission. All refunds or surcharges will be subject to reconciliation and included in the subsequent RDM reconciliation.

Issued By: Kenneth D. Daly, President, Syracuse, New York