

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/22/2013  
Issued in compliance with order dated 04/19/2013 in Case 09-E-0115

Leaf: 278  
Revision: 3  
Superseding Revision: 2

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) - Continued

#### RIDER U – DISTRIBUTION LOAD RELIEF PROGRAM - Continued

##### C. Definitions

The following terms are defined for purposes of this Rider only:

"Aggregator" means a party other than the Company that aggregates the load of Customers who collectively have a load relief potential of 100 kW or greater and is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

"Capability Period" refers either to the Summer Capability Period (May 1 through October 31) or the Winter Capability Period (November 1 through April 30).

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The CBL calculation will include Rider S and Rider U Event dates unless the Customer is enrolled in the program under which the Event is called. The Customer Baseline Load methodology will be described in the Company's baseline operating procedure, which will be published on the Company's website. The Company will advise aggregators and Department of Public Service Staff of any potential changes to the methodology by December 1 of each year starting in 2013 and will hold a meeting with concerned parties to obtain feedback by January 1 of each year.

"CBL Verification Methodology" means the methodology used by the Company under the Voluntary Load Relief Program to verify the actual Load Relief provided (kWh) during each hour of each designated Load Relief Period. It is also the methodology used by the Company under the Summer Reservation Payments Program to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and during a one-hour Test Event. Actual load levels are compared to the customer baseline loads to verify whether the Customer or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of the Company defined ranges (i.e., the weather is atypical on the day of a Load Relief Period or Test Event), the Company may review and revise a participant's baseline based on the Customer's historical load data. Also, when the weather-adjusted CBL methodology is used and multiple demand response program events are initiated by Con Edison or another entity on the same day, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment in order to accurately reflect the customer's typical usage.

"Electric Generating Equipment" refers to: (a) electric generating equipment that is served under Standby Service, Rider R, or SC 11 and used to provide Load Relief under this Rider; or (b) emergency electric generating equipment that is interconnected and operated in compliance with General Rule 8.2 and used to provide Load Reduction under this Rider.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY