PSC No: 120 - Electricity   Leaf No. 117.38
New York State Electric and Gas Corporation   Revision: 5
Initial Effective Date: February 1, 2014   Superseding Revision: 4
Issued in compliance with Order in Case 13-E-0423 dated September 18, 2013

GENERAL INFORMATION

30. Fuel Cell Electric Service Option (cont'd.)

A. Residential (Cont'd)

Upon theCompany's determination that the customer has taken service under this Section while in violation of the
conditions of service set forth herein, the customer shall forfeit any positive balance accrued during the annual period in
which the violation occurred.

Pursuant to the Standard Interconnection Requirements set forth within Addendum-SIR of PSC No.120, customers are
responsible for providing all meter boxes and sockets. In the event that the Company determines that it is necessary to install a
dedicated transformer or transformers, or other equipment to protect the safety and adequacy of electric service provided to
other customers, the customer-generator shall pay for the cost of installing the transformer or transformers, or other
equipment up to a maximum amount of $350.00. The Company will not charge any additional fuel cell electric specific
interconnection costs incurred by the Company other than $350.00 for dedicated transformers, or other equipment, if
necessary. Customers are responsible for any costs related to the installation of their fuel cell generating equipment.
Notwithstanding the provisions herein, residential fuel cell electric customers are responsible for meeting all otherwise
applicable provisions and requirements of PSC Nos. 119 and 120.

A Residential customer who own or operate a farm operation (as defined by Agriculture and Markets Law §301(11)), and
locates fuel cell generating equipment on property he or she owns or leases, is eligible for remote net-metering
as set forth in Rule 30.B(4)(b).

B. Non-Residential Electric Service Option

   1. Applicable to:

      a.   Applicable to any Non-Residential Customer who owns, leases or operates fuel cell generating equipment located
           and used at his or her premises. Fuel cell generating equipment is defined as a solid oxide, molten carbonate, proton
           exchange membrane or phosphoric acid fuel cell with a combined rated capacity of not more than one-thousand five
           hundred (1,500) kilowatts that is manufactured, installed and operated in accordance with applicable government and
           industry standards. Such system must be connected to the customer's electric system and operated in accordance with
           applicable government and industry standards, that is connected to the electric system and operated in conjunction
           with the Company's transmission and distribution facilities, and that is operated in compliance with any standards
           and requirements established under this section.

      b.   Application of the Fuel Cell Non-Residential Service Option will be available to eligible customers, on a first come,
           first served basis, until the total rated generating capacity for solar, farm waste, MCHP and fuel cell electric
           generating equipment owned, leased or operated by customer-generators in the Company's service area is equivalent
           to 84,780 kW (three percent of the Company's electric demand for the year 2005) and is available only in non-
           network areas of the Company's territory.

      c.   Customers electing service under this provision must execute a New York State Standardized Contract for
           Interconnection of New Distributed Generation Units with Capacity of 2 MW or Less Connected in Parallel with
           Utility Distribution Systems ("SIR Contract"). In addition, customers must operate in compliance with standards and
           requirements set forth in the New York State Standard Interconnection Requirements and Application Process for
           New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems, as set forth
           within Addendum-SIR of Schedule PSC 119.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York