

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: October 10, 2013
Issued in Compliance with Order in Case 13-E-0232 dated September 20, 2013.

Leaf No. 169.2
Revision: 7
Superseding Revision: 6

SERVICE CLASSIFICATION NO. 3 (Cont'd)

GENERAL SERVICE - 100 KILOWATTS MINIMUM

5. Incremental Load Rate (ILR)

Service taken under this Service Classification may be eligible for the rates and charges under the Incremental Load Rate. Any customer who meets the qualifications set forth under Rule 4.L.1.A of this tariff, shall pay for service for its eligible load at the following rate:

RATE: (per month)

For customers qualifying for the ILR program, the Transition Charge (Non-Bypassable Charge) does not apply. For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. All customers will be required to pay Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Renewable Portfolio Standard, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	9/26/10	9/01/11	9/01/12
Customer Charge	\$147.84	\$162.50	\$184.18
Demand Charge: All kilowatts, per kW of billing demand	\$10.87	\$10.97	\$11.09

Metering Charges:

Meter Ownership Charge:

Metering Voltage

Secondary	\$8.69
Secondary (Polyphase)	\$8.69
Primary (Polyphase)	\$8.69

Meter Service Charge:

Metering Voltage

Secondary	\$16.95
Secondary (Polyphase)	\$16.95
Primary (Polyphase)	\$16.95

Meter Data Service Charge (meter reading):

Metering Voltage

Secondary	\$1.84
Secondary (Polyphase)	\$1.84
Primary (Polyphase)	\$1.84

ILR customers will be offered two supply service options and charged in accordance with their choice:

1. ESCO Supply Service
2. RG&E Supply Service

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York