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New York State Electric & Gas Corporation

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Issued in Compliance with Order in Case 13-E-0232 dated September 20, 2013.

GENERAL INFORMATION

12. New Allocations of NYPA Power

Pursuant to the Commission's <u>Order Adopting Joint Proposal on New York Power Authority Issues</u>, issued and effective July 20, 2007:

"New Allocations" are defined as all allocations of NYPA Power made to customers within the Company's service territory for whom deliveries commenced on or after June 1, 2006, and does not include allocations made under NYSEG's Federal Energy Regulatory Commission (FERC) Rate Schedule Nos. 110 or 179.

For customers receiving New Allocations of NYPA Power, such NYPA load will be served under the applicable Service Classification Nos. 2, 3, or 7 at the Company's standard ESCO Supply Service (ESS) tariff rates.

- a. New Allocations of NYPA Power (i.e., Expansion Power, Replacement Power, High Load Factor Manufacturer Power, Economic Development Power, Preservation Power), and
- b. New Allocations of power under any future NYPA power program for customers served under Service Classification Nos. 2, 3, or 7, as applicable, up to a total of 100 MW, will be exempt from the Transition Charge (Non-Bypassable Charge). For certain adjustments approved by the Commission, a separate credit will be calculated and placed on the customer's bill. Such exemption will be effective with the customer's usage beginning on or after August 1, 2007.

Should NYPA's Power For Jobs program, by that or some other name, be extended by Statute that does not include a provision for full recovery of lost revenues by NYSEG through a revenue tax credit or other mechanism, power allocations to customers participating in such NYPA program would be considered New Allocations and would contribute to the 100 MW total.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York