

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: JANUARY 1, 2017
 STAMPS: Issued in accordance with Order in Case 16-M-0430 dated December 19, 2016

LEAF: 437
 REVISION: 3
 SUPERSEDING REVISION: 2

SERVICE CLASSIFICATION NO. 7 (Continued)

- (4) No account served under this rule may be served under the PASNY Rate Schedule (SC 4, RNY), economic development program specified in General Rule 34, net metering as specified in Rules 36 and 37, or special provision G of this Service Classification.
- (5) Customers who take service under Special Provision I may not receive Consolidated Billing from the Company (described in Rule 39.10.2).
- (d) Standby Contract Demand for each account supplied by the Generating Facility's Output: The Standby Contract Demand will be determined for each account under this Special Provision I on an individual basis based on that account's load and including the delivery of supply from all sources, and in conformance with the Standby Contract Demand provisions of this Service Classification,
- (e) Billing Applicable to Each Account Supplied by the Generating Facility's Output:
- (1) Allocated As-used Generator Demand and Allocated Generator Supply will be determined for each 15-minute interval. Adjustments will be made for transformation losses as applicable in accordance with Rule 39.18 of this tariff. For purposes of this Special Provision, the following definitions apply:
- (i) For Accounts Supplied Under the Single Party Offset
- "Allocated As-used Generator Demand" means, for each account supplied by the generating facility's output, the demand registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the demand registered on the meter(s) measuring the generating facility's output to the sum of demands registered on the meters of all Standby Service accounts supplied by the generating facility's output.
- "Allocated Generator Supply" means, for each account supplied by the generating facility's output, the total kilowatt hours registered on the account's meter(s) multiplied by the lower of: (a) 1 or (b) the ratio of the total kilowatt hours registered on the meter(s) measuring the generating facility's output to the sum of the kilowatt hours registered on the meters of all Standby Service accounts supplied by the generating facility's output.
- (ii) For Accounts Supplied under the Multi-Party Offset
- "Allocated As-used Generator Demand" means, for each Recipient Account, the lower of: (a) the demand on the Recipient Account's meter or (b) the demand registered on the meter(s) measuring the generating facility's output multiplied by the Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the demand registered on the Recipient Account's meter, the excess amount shall not be redistributed to other accounts nor carried forward to the succeeding billing period.
- "Allocated Generator Supply" means, for each Recipient Account, the lower of: (a) the total kWh registered on the Recipient Account's meter(s) or (b) the total kWh registered on the meter(s) measuring the generating facility's output multiplied by that Recipient Account's Percentage Allocation. If the generating facility's output multiplied by the Recipient Account's Percentage Allocation exceeds the kWh registered on the Recipient Account(s) meter(s), the excess amount may be credited to the extent described in Special Provision (I)(a)(6) of this Service Classification.
- "Percentage Allocation" means the percentage of the generating facility's output that the Sponsor has allocated to each Recipient Account under the Multi-Party Offset. A single percentage will be applied to both the Allocated As-Used Generator Demand and the Allocated Generator Supply.