

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JANUARY 1, 2017
STAMPS: Issued in accordance with Order in Case 16-M-0430 dated December 19, 2016

LEAF: 436
REVISION: 5
SUPERSEDING REVISION: 4

SERVICE CLASSIFICATION NO. 7 (Continued)

(6) A customer may take service under Service Classification no. 6 if the export of the generating facility exceeds the aggregate kWh usage on the Standby Service accounts. The Customer must apply for service under Service Classification No. 6 and meet the eligibility requirements as specified therein.

(7) The communications service for the account associated with the generating facility's export and for each Standby Service account must be provided and maintained at Customer's expense pursuant to the Metering and Communications/ contained in Service Classification 7 , and must be operational before the Customer may take service under this Special Provision I.

(b) Interconnection:

The interconnection of the facilities will be subject to the interconnection requirements specified in Interconnection Requirements of this Service Classification. In addition, the interconnection must be technically and economically practicable, and the connection and operation of such facility shall not jeopardize the safety or operation of the Company's system, facilities or other Customers.

(c) Accounts Supplied by the Generating Facility's Output:

(1) Each account must be eligible for billing under Standby Service rates and must be billed under the Standby Service rate applicable to that individual account.

(2) The Customer's accounts must be either served by the Company or take service from an alternative energy supplier/ESCO as described in Rule 39 of this tariff.

(3) If the Customer does take service from an alternative energy supplier/ESCO, all supply in excess of that supplied by the Customer's private generating facility must be supplied by a single ESCO unless the Customer elects to be a Direct Customer as defined in Rule 1.54.