

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: January 1, 2017

Leaf No. 250  
Revision: 5  
Superseding Revision: 4

Issued in compliance with Order in Case 16-M-0430, dated December 19, 2016.

## **SERVICE CLASSIFICATION NO. 14**

### **STANDBY SERVICE (Cont'd)**

#### **SPECIAL PROVISIONS: (Cont'd)**

##### **(d) Individually Negotiated Contracts: (Cont'd)**

##### **2. Individual Agreements for Customers Selling into the Wholesale Market**

The Company is authorized to offer individually negotiated agreements for Standby Service with customers that sell into the market, or to a third party, no less than 90% of their site's energy output, net of station power requirements, from generators located on the site having a total name plate rating equal to or greater than 50 MW. The rates and charges negotiated shall reflect, where applicable, the characteristics of the specific interconnection arrangements, including, but not limited to, the voltage level of the interconnection, whether the interconnection is bi-directional, and the nature of the Company facility where the generator is interconnected with the Company system. The Company shall respond to a customer application for a negotiated rate agreement within 90 days of its receipt with a negotiated rate agreement offer or a written explanation for its rejection of the application. Either party may seek from Staff a non-binding resolution of a dispute over the negotiation of such an individual rate agreement. In the event of a conflict between any provision of an agreement negotiated pursuant to this authority and any inconsistent provision of the Company's Joint Proposal filed April 15, 2003 in Case 02-E-0551 or the standby rate provisions of the Company's tariff on the same subject, the provision of the negotiated agreement shall take precedence and control.

##### **(e) Recharge New York ("RNY") Power Program**

Customers who qualify for the Recharge NY Power Program pursuant to Section 11 of the General Information Section of this Schedule, shall have such power billed in accordance with the provision therein. The customer's power requirements in excess of the RNY Power allocation shall be billed in accordance with the ESCO Supply Service rate or the RG&E Supply Service rate of this Service Classification applicable to the customer's otherwise applicable service classification.

##### **(f) Reliability Credit**

1. Standby Customers shall be provided an opportunity to earn credits against their contract demand charges. The credit would be earned by reliably reducing load below the contract demand over a defined Measurement Period.
2. For purposes of this Credit, the Measurement Period is weekdays from 7:00 am to 11:00 pm during the previous two consecutive full Summer periods; provided however, that the first year in which a Customer seeks a Credit, the Measurement Period is weekdays from 7:00 am to 11:00 pm during the previous full Summer period only. The Measurement Period shall exclude Outage Events, as selected by the Customer, as well holidays (i.e., Independence Day (observed) if it falls on a weekday and Labor Day).

For purposes of this Credit, the Summer Period is June 1 through September 30.

3. Outage Events are up to three time blocks for each Summer Period that, in aggregate, are comprised of no more than five 24-hour time periods, excluding weekends and holidays. If a time block contains a time period of less than 24 hours, the time period shall be rounded up to the next 24 hours (i.e., the 24-hour periods cannot be applied on a partial basis). If a time block encompasses a holiday or weekend, the start of the 24-hour period on the day prior to the holiday or weekend until the same hour the next business day shall be considered to be a single 24-hour period.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York