

Effective Date: 03/01/2017

PSC No: 19 - Electricity

Leaf No. 121

Rochester Gas and Electric Corporation

Revision: 3

Initial Effective Date: March 1, 2017

Superseding Revision: 2

Issued in compliance with Order in Case 16-E-0560, dated January 25, 2017.

**10. DISTRIBUTED GENERATION INTERCONNECTION REQUIREMENTS****B. Queue Management and Cost Sharing (Cont'd)**

2. The queue of pre-2016 interconnection applications must meet the applicable requirements and timeframes set forth in queue management plan, unless the applicant and Company have already executed a New York State Standardized Interconnection Contract (Interconnection Contract) and at least the first construction payment has been received.
  - a. Projects that fail to meet the requirements defined in each step shall be removed from the queue with no further action required by the Company.

**C. Payment**

Payments made by check shall be deemed received when the checks clear.

**D. Limited Mandatory Interconnection Upgrade Cost Sharing Mechanism**

This interim cost sharing mechanism applies to any initial projects that meet all of the following criteria:

1. Use Eligible Technologies.

This mechanism is applicable to projects and technologies interconnecting to the distribution grid under the NYSIR.
2. Cost Sharing

This mechanism is not available to projects that have 100% paid for upgrade costs, or were required to have paid for upgrade costs prior to January 25, 2016. Any project that makes 100% payment of upgrade costs after January 25, 2017, is eligible for cost sharing.

  - a. Specific Eligible Upgrades

This mechanism applies to upgrades that can be used by more than one project. Specifically, the following technologies are eligible for interim cost sharing:

    - i. Substation 3V0 installation;
    - ii. Substation transformer upgrades; and
    - iii. Other substation-level shared upgrades.
  - b. Minimum Cost Threshold

The mechanism is limited to eligible upgrades that cost \$250,000 or more.
  - c. Applicability

This mechanism applies to subsequent projects that shall utilize the upgrades and meet the following criteria:

    - i. Projects 200 kW or Greater in Size – Any subsequent project that is equal to, or greater than, 200 kW at one point of common coupling (PCC) and uses the upgrade shall share in the upgrade cost according to this mechanism.
    - ii. Projects Aggregating to 200 kW or Greater in Certain Situations - Subsequent projects that utilize the upgrades, which are completed by a single developer and are equal to, or greater than, 200 kW in aggregate, and whose applications are filed within eight-months of each other.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York