

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 02/01/2017
Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

Leaf: 162
Revision: 3
Superseding Revision: 2

GENERAL RULES

20. Standby Service - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.2 Customers With Designated Technologies

A Customer With Designated Technologies will be billed under Standard rates, unless the Customer makes a one-time election in writing no less than 30 days before commencing operation of the on-site generation facility to be billed under Standby Service rates. A Customer With Designated Technologies who uses Efficient CHP with an aggregated capacity greater than 1 MW, up to 15 MW, will be exempt from Standby Service rates for a period of four years from the in-service date, unless the Customer makes a one-time election in writing prior to the end of its four-year exemption period to be billed prospectively under Standby Service rates.

Definitions:

“Customer With Designated Technologies” for purpose of this General Rule means a Customer with a Contract Demand of 50 kW or greater whose on-site generation has a total nameplate rating equal to more than 15 percent of the maximum potential demand from all sources and:

- (a) exclusively uses fuel cells, wind, solar thermal, photovoltaics, sustainably-managed biomass, tidal, geothermal, and/or methane waste, and commences operation of its on-site generation facility between July 29, 2003 and May 31, 2019; or
- (b) uses efficient combined heat and power (“CHP”) that does not exceed 1 MW of capacity in aggregate, and commences operation of its CHP generation facility between July 29, 2003 and May 31, 2019; or
- (c) uses efficient CHP with an aggregated capacity greater than 1 MW, but no more than 15 MW, commences operation of its CHP generation facility between May 31, 2015 and May 31, 2019, and meets additional requirements specified in General Rule 20.3.4; or
- (d) uses battery storage with up to 1 MW of inverter capability; and
- (e) meets all of the following requirements if CHP is used: (i) has an annual overall efficiency of no less than 60 percent based on the higher heat value of the fuel input, (ii) has a usable thermal energy component that absorbs a minimum of 20 percent of the CHP facility’s total usage annual energy output, (iii) serves no more than has 100 percent of the Customer’s maximum potential demand, and (iv) is designed to have maximum NOx emissions of 1.6 lbs/MWh; provided, however, that the facility is designed to have maximum NOx emissions of 4.4 lbs/NOx if that Customer was exempt from Standby Service rates as of January 1, 2017, or had an accepted interconnection application and/or air permit application as of that date.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY