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PSC NO: 10 – Electricity

Consolidated Edison Company of New York, Inc.

Leaf: 162.4

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Issued in compliance with Order in Cases 16-E-0060 and 16-E-0196 dated 1/25/2017

GENERAL RULES

20. Standby Service - Continued

20.3 Customers Exempt from Standby Service Rates - Continued

20.3.4 Additional Requirements - Continued

(b) Continued

CHP facilities in the above zip codes must be designed to meet the following NOx emissions standards:

Nameplate Rating of the Generation Facility	Maximum NOx Emissions Rate
up to 1 MW	0.6 lbs/MWh
above 1 MW up to 2 MW	1.2 lbs/MWh
above 2 MW	0.5 lbs/MWh

A Customer's participation in General Rule 20.3.3 will not be affected due to actual emissions exceeding design.

- (c) Customers With Targeted Exemptions, pursuant to General Rule 20.3.3, must provide the following information to the Secretary of the Public Service Commission:
 - i. the number of units comprising the project;
 - ii. the size of each unit;
 - iii. the design-rated annual average and peak efficiency of each unit;
 - iv. the actual hourly, annual average, and peak efficiency of each unit;
 - the average hourly generation and fuel consumption data for each unit or the facility (depending on how such data is recorded);
 - vi. the design-rated NOx emissions level;
 - vii. the average actual NOx emissions for each unit or the facility for each month (depending on how such emissions are measured); and
 - viii. whether the project is participating in any NYSERDA programs and, if so, the names of the program(s).

A Customer will be prohibited from continuing to participate under General Rule 20.3.3 if the Company receives notice from the Department of Public Service that the Customer is ineligible due to failure to provide the required information.

- (d) Customers With Targeted Exemptions are encouraged to provide to the Secretary the following data, subject to the same confidential treatment routinely provided for commercially sensitive and trade secret information:
 - i. the factors that led to the decision to use a single unit or multiple units;
 - ii. considerations underlying the selection of particular sizes of units;
 - iii. information regarding the configuration of the facility;
 - iv. the importance of design-rated emissions levels in the selection of units and sizes of units;
 - v. the use(s) of the thermal output from the facility; and
 - vi. details on air emissions other than NOx.

There will be no penalties or repercussions if a Customer declines to provide some or all of the above information in this subdivision (d).

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY