

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MARCH 17, 2017
STAMPS: Issued in Compliance with Order issued October 16, 2015 in Case 15-E-0267

LEAF: 202.1
REVISION: 4
SUPERSEDING REVISION: 3

GENERAL INFORMATION

37. NET METERING FOR RESIDENTIAL, FARM SERVICE AND NON-RESIDENTIAL WIND ELECTRIC GENERATING SYSTEMS AS DEFINED IN PUBLIC SERVICE LAW ("PSL") 66-L

A Customer-Generator who qualifies per the above may designate all or a portion of their excess net metering credits generated by such equipment to any property owned or leased and in the same name as the Customer-Generator. The Company reserves the right to obtain proof that all accounts are held by the qualifying Customer-Generator. For purposes of this Rule 37.10, the account where the generator is connected will be defined as the host account and those eligible accounts that are designated by the host account to receive excess net metering credits will be defined as satellite accounts.

37.10.1 The host account Customer-Generator must designate their satellite accounts and the portion of their net metering credits designated to these satellite accounts when submitting their initial remote net metering application. After the initial application, the host account may change the above designations and/or portion of their net metering credits designated to the satellite accounts on January 1 of each year thereafter.

37.10.1.1 A satellite account may have more than one host account Customer Generator. In the event a satellite has more than one host account Customer-Generator, the aggregate generator nameplate capacity of net metered electric generating equipment of all hosts, inclusive of any net metering generation located at the satellite account, shall not exceed 2 MW. The limit of the Customer-Generator's nameplate capacity for each host's generating equipment must be in compliance with the limits set forth for each technology in PSL 66-L.

36.10.1.2. Projects with multiple hosts that were either in-service or under development before December 1, 2015 that would exceed a total generating capacity over the 2MW limit serving a Satellite Account will be grandfathered and exempt from the 2MW limit in Rule 36.10.1.1 if any of the following criteria were met by December 1, 2015.

- 1) Projects that have been interconnected by December 1, 2015; or
- 2) Projects for which developers have submitted a completed preliminary interconnection application to the Company by December 1, 2015; or
- 3) Projects that have completed applications for grants through Program Opportunity Notices ("PONs") 2112, 2439, 2589, 2860, and 2956 conducted by the New York State Energy and Research Development Authority ("NYSERDA"); or
- 4) Projects that have completed applications for grants in NYSERDA's NY-Sun MW Block Program for projects sized more than 200 kW By December 1, 2015; or
- 5) Projects that a state, municipal, district, or local governmental entity has solicited through a Request for Proposals or a Request for Information issued in conformance with applicable law.
- 6) A project must enter service by the date specified in the NYSERDA PONs or NY-Sun MW Block Program for projects sized at more than 200 kW, or another governmental entity process, as that date may be extended by the relevant governmental entity, or by December 31, 2017, if no date is specified by a governmental entity

Issued by Kenneth D. Daly, President, Syracuse, NY