

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017

Leaf No. 147.5
Revision: 2
Superseding Revision: 1

SERVICE CLASSIFICATION NO. 9

RESIDENTIAL DISTRIBUTED GENERATION GAS TRANSPORTATION SERVICE (Cont'd)

OTHER CHARGES (Cont'd)

C. Transition Cost Surcharge (Cont'd) (a) (Cont'd)

ucap = The Company's total unreleased upstream pipeline capacity less the amount of DTI FTNN and FTNNGSS capacity used for balancing Service Classification No. 3 customers under the Daily Balancing Service.

ucap\$ = The Company's total upstream pipeline capacity costs, less:

- i) Revenues achieved by the Company from releases of capacity; and
- ii) Charges associated with capacity that is either a) assigned to ESCOs through the Retail Access Capacity Program detailed in Service Classification No. 5 or 9; or b) used by the ESCO to provide retail service under Service Classification No. 1, 6 or 8; or c) used by the Company to provide Daily Balancing Service to Service Classification No. 3 or Service Classification No. 7 customers.

(b) The total capacity cost per therm is calculated by dividing the total cost in (a), above, by the total forecasted volumes of gas delivered to the following Customers:

- i) Customers being served by ESCOs taking service under Service Classification No. 3 who converted to such service from Service Classification No. 5 or Service Classification No. 1, after November 1, 1996, excluding gas delivered to new load as defined in 1.(a)(i), above; and
- ii) Customers taking service under Service Classification No. 1; and
- iii) Customers taking service under Service Classification No. 4, who are subject to the GSC; and
- iv) Customers being served by ESCOs taking service under Service Classification No. 5.
- v) Customers taking service under Service Classification Nos. 6, 7, 8 or 9.

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Cancelled by 3 Rev. Leaf No. 147.5 Effective 10/01/2021