PSC No: 16 - Gas   Leaf No. 133.10
Rochester Gas and Electric Corporation   Revision: 5
Initial Effective Date: May 1, 2017   Superseding Revision: 4

SERVICE CLASSIFICATION NO. 5

GAS SERVICE-POINT TRANSPORTATION SERVICE – S.C. NO. 5 (Cont'd):

8. **Retail Access Capacity Program (Cont'd)**
    i)   **Transfer of Storage Gas and Capacity to the ESCO (Cont'd)**

Applicable to Empire Pipeline Storage for the months May – March:

Empire side = (rscapun * $wacos_1$ * $months_{APR}$)

Where:

Empire side	=	Empire storage (demand, capacity and storage transportation).
DTI side	=	DTI storage (demand and capacity).
rscapdti	=	The amount of storage deliverability from DTI storage at city gate released to the ESCO (in Dt).
rscapun	=	The amount of storage deliverability from Empire storage at city gate released to the ESCO (in Dt).
$wacos_1$	=	The Company's monthly weighted average cost of storage assets, Empire side plus DTI side (in \$/Dt).
$wacos_2$	=	The Company's monthly weighted average cost of storage assets, Empire side plus DTI side plus FTNNGSS (in \$/Dt).
$wacos_3$	=	Empire side capacity (in \$/DT) for the months of April 2015- October 2015.
$months_{APR}$	=	The number of months from April to the month prior to the transfer month, inclusive.
$months_{NOV}$	=	The number of months from November to the month prior to the transfer month, inclusive.
ftnngss\$	=	The Company's total monthly costs for DTI's FTNNGSS transportation service (in \$/month).
$cgdeliv_{DTI}$	=	The Company's total DTI storage deliverability at city gate (in Dt).

$WACOSG_1$ = Weighted average cost of Storage Gas in DTI Storage

$WACOSG_2$ = Weighted average cost of Storage Gas in Empire Storage

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