

PSC NO: 15 ELECTRICITY

LEAF: 163.5.12

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 04/01/17

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**A. Residential Small Solar Electric or Micro-Hydroelectric Generation** (Cont'd)**Metering:** (Cont'd)

1. Service Classification No. 1 (Cont'd):

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection Requirements, but shall not be deemed necessary for safety and adequacy of service;
- (b) the Company requires a second meter installation that is not a necessity for interconnection, the costs of such meter installation shall be borne by the Company; or,
- (c) the customer elects a second meter installation, the meter shall be treated as a component of the customer's generation system and the customer shall bear the cost of such meter installation.

2. Service Classification No. 6:

Customers may choose from the following metering options:

- (a) Using a single time-differentiated watthour meter with bi-directional capability to measure the flow of energy in both directions; or
- (b) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a non-time differentiated watthour meter; or
- (c) Using two meters to separately measure the flow of energy in each direction, with the customer's net output measured by a time-differentiated watthour meter purchased by the customer.

Customers electing to have their generator's output measured through a separate meter shall be responsible for the costs of any new meter box and socket, to the extent required.

An existing customer with metering configuration (b) installed prior to December 23, 2004 may replace this metering configuration with either option (a) or (c) and shall be responsible for the net incremental costs incurred in installing the new metering configuration.

Energy supplied to the Company and measured by a non-time differentiated meter shall be allocated to the time of use rate periods described under Service Classification No. 6 by multiplying such energy by the following allocation factors:

	<u>On-Peak</u>	<u>Off-Peak</u>
Allocation	70%	30%

Billing:

Customers with Residential Small Solar Electric or Micro-Hydroelectric Generators who satisfy all installation and operation requirements will be allowed to combine their purchases from and sales to the Company in a billing period. In the event that:

- (a) the amount purchased from the Company exceeds the amount sold to the Company (net purchases) in a billing period, the customer will be billed for the difference at the applicable rates specified in the customer's applicable Service Classification.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York