

PSC NO: 15 ELECTRICITY

LEAF: 163.5.13

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 8

INITIAL EFFECTIVE DATE: 04/01/17

SUPERSEDING REVISION: 7

Issued in Compliance with Order in Case 15-E-0751 et al. dated March 9, 2017**38. NET METERING FOR CUSTOMER GENERATORS** (Cont'd)**A. Residential Small Solar Electric or Micro-Hydroelectric Generation** (Cont'd)**Billing (Cont'd):**

- (b) the amount sold to the Company exceeds the amount purchased from the Company (net sales), the difference will be transferred to the following billing period and added to amounts sold by the customer in that period. In that latter period, differences will either be billed at applicable rates as in (a) above, or transferred to the following billing period depending on whether the differences represent net purchases or net sales, respectively.
- (c) for Residential Small Solar Electric Generators, the difference in the billing period that ends directly on or after twelve (12) months from the time the customer contracted for this service ("anniversary date") represents net sales to the Company, the Company will pay the customer for this difference at the applicable rate under Service Classification No. 10. The customer may make a one-time election to select an alternate anniversary date to be effective for all payments, as applicable.

**B. Non-Residential Solar Electric, Micro-Hydroelectric, Fuel Cell, or Farm Waste Generation****Applicability:**

Applicable to Service Classification Nos. 2, 3 and 13.

Customers that own or operate photovoltaic electric, micro-hydroelectric, fuel cell or farm waste generating equipment, as defined in Public Service Law Section 66-j, with a rated capacity of not more than 2,000 kW, may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. The total photovoltaic and farm waste generator load, micro-combined heat and power generator load, micro-hydroelectric generator load and fuel cell generator load on Central Hudson's system may not exceed 66.116 MW, the total rated generating capacity of interconnected projects served by Central Hudson under PSL §66-j as of the close of business on March 9, 2017, including projects to be served by Central Hudson under PSL §66-j for which either Step 8 (for projects greater than 50kW) or Step 4 (for projects 50kW or less) of the Standard Interconnection Requirements (SIR), as applicable, had been completed by the close of business on March 9, 2017. This MW limit will automatically decrease as projects served under PSL §66-j are taken out of service, but will not decrease below 12 MW, representing 1% of Central Hudson's 2005 electric demand level.

In order to satisfy the statutory 2,000 kW limit applicable to photovoltaic generating equipment, each solar array of not more than 2,000 kW must:

- (a) be separately metered and interconnected to the utility delivery system; and,
- (b) be located on a separate site; and,
- (c) be independently operated from any other project.

Interconnection costs will be charged by Central Hudson for a dedicated transformer(s) or other equipment, should it be determined to be necessary for safety and adequacy of service, pursuant to Addendum New York State Interconnection Requirements. In no event will such costs for micro-hydroelectric, fuel cell, or farm waste be less than the Company's costs. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

Wiring and switches of these facilities may be arranged in parallel so as to permit the flow of current from the customer to the Company and vice versa.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York