

Effective Date: 04/27/2017

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: April 1, 2017
 Issued in compliance with Order in Case Nos. 15-E-0751 and 15-E-0082, dated March 9, 2017.

Leaf No. 160.39.2
 Revision: 15
 Superseding Revision: 13

GENERAL INFORMATION

15. Solar Non-Residential Electric Service Option

A. Applicable to:

Any Non-Residential Customer who operates solar generating equipment located and used at its premises. Solar generating equipment is defined as a solar system that is manufactured, installed and operated in accordance with applicable government and industry standards, with a rated capacity of not more than 2,000 kW. Such system must be connected to the customer's electric system and operated in parallel with the Company's transmission and distribution facilities. A customer may include energy storage equipment when submitting an application for net metering pursuant to this Rule.

Customers electing service under this provision must execute a New York State Standardized Contract for Interconnection of New Distributed Generation Units with Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems. In addition, customers must operate in compliance with standards and requirements set forth in the New York State Standard Interconnection Requirements and Application Process for New Distributed Generators 5 MW or Less Connected in Parallel with Utility Distribution Systems, and as set forth within Addendum-SIR of P.S.C. No. 19.

B. Term

1. "Existing": The Company shall calculate credits in accordance with Section 15.D. for the life of the solar generating system for a customer that on or prior to March 9, 2017 has:
 - a. completed Step 4 of the SIR Addendum for solar generating equipment less than 50 kW; or
 - b. completed Step 8 of the SIR Addendum for solar generating equipment larger than 50 kW; or
 - c. installed solar generating equipment on or prior to March 9, 2017.
2. "Phase One NEM": The Company shall calculate credits in accordance with Section 15.D. for a period of up to 20 years from the project's in-service date for a customer that installs solar generating equipment and does not meet the requirement in 1.) above (i.e., interconnected after March 9, 2017), and has: made payment for 25% of its interconnection costs or has executed a Standard Interconnection Contract if no such payment is required by July 17, 2017.
 - a. A customer participating in the Special Provision F. Remote Net Metering and Grandfathered shall retain monetary crediting for a term of 25 years from the later of: April 17, 2015 or the project in-service date.

C. Metering

For a net metered customer with an installation on or prior to March 9, 2017, the Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation, and any additional costs. For a net metered customer with an installation after March 9, 2017 ("Phase One NEM") the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.

D. Billing

For each billing period during the term of the SIR Contract - the Company shall net the electricity (kWh) delivered to the customers with electricity (kWh) supplied by the customer to the Company.

1. Non-Hourly Pricing
 - a. If the electricity (kWh) supplied by the Company exceeds the electricity supplied by the customer to the Company during the billing period, the customer shall be billed for the net kWh supplied by the Company to the customer at the standard service class rates. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, netting shall occur in each time period.
 - b. If the electricity (kWh) supplied by the customer to the Company during the billing period exceeds the electricity (kWh) supplied by the Company to the customer, a kWh credit shall be carried forward for the next billing period. For customers billed on time-differentiated rates (TOU meter), e.g., On-Peak/Off-Peak, the credit shall be carried forward as a credit to the appropriate time period.
 - c. For a demand-billed customer, prior to carrying forward any kWh credit, the kWh shall be converted to a dollar value using the applicable tariff per kWh rate and applied as a credit to the current utility bill. If the dollar value of the kWh exceeds the current utility bill, any remaining dollars shall be converted back to kWh and carried forward for the next billing period as a kWh credit.
 - d. For customer billed on TOU rates, if the electricity (kWh) supplied by the customer is not metered for each TOU period and until such time as metering is installed to measure electricity supplied to the Company in each TOU period, an allocation of the electricity supplied to the Company shall be done according to the allocation factors set forth in a Special Provision provided in each service classification in this Schedule.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York