

**P.S.C. NO. 3 ELECTRICITY****ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2016

SUPERSEDING REVISION: 0

LEAF: 157.2

REVISION: 1

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER F (Continued)****DISTRIBUTION LOAD RELIEF PROGRAM****DEFINITIONS (Continued)**

Performance Factor when a Contingency Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided during the first four hours of the Load Relief Period up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief. When an Immediate Event is called, is the ratio of: (a) the average hourly kW of Load Relief provided during the highest consecutive four hours during the first six hours of the Load Relief Period up to the kW of contracted Load Relief, and (b) the kW of contracted Load Relief.

Tier 1 Areas refers to specific feeders or geographical areas that the Company does not identify as Tier 2 Areas.

Tier 2 Areas refers to specific feeders or geographic areas that the Company identifies on its website as being of higher priority for Load Relief than Tier 1 Areas.

Test Event refers to the Company's request under the Reservation Payment Option that Direct Participants and Aggregators provide one hour of Load Relief on not less than two hours' advance notice for customers participating under this Rider.

**CONTRACTING FOR DISTRIBUTION LOAD RELIEF PROGRAM SERVICE**

There are two options under this Rider through which a Direct Participant or Aggregator may contract to provide Load Relief during Load Relief Periods designated by the Company: the Voluntary Participation Option and the Reservation Payment Option. This Rider is applicable to Direct Participants and Aggregators who agree in writing to provide Load Relief, either on a Voluntary Participation or Reservation Payment Option, for no less than four consecutive hours during each Contingency Event or Immediate Event designated by the Company during the Capability Period. Participants under the Reservation Payment Option must provide Load Relief if and when the Company calls one or more Test Events, each for a period not to exceed one hour.

A Direct Participant or Aggregator must contract to provide at least 50 kW of Load Relief. A Direct Participant may contract to provide Load Relief under the Voluntary Participation Option or the Reservation Payment Option. An Aggregator may contract to provide Load Relief under the Voluntary Participation Option and/or Reservation Payment Option as long as a total of 50 kW is provided.

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Issued By: Timothy Cawley, President, Pearl River, New York