

P.S.C. NO. 3 ELECTRICITY**ORANGE AND ROCKLAND UTILITIES, INC.**

INITIAL EFFECTIVE DATE: June 1, 2016

SUPERSEDING REVISION: 0

LEAF: 156.4

REVISION: 1

Issued in compliance with Order in Cases 14-E-0423 and 15-E-0191 dated 6/18/2015.

GENERAL INFORMATION**13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER E (Continued)****COMMERCIAL SYSTEM RELIEF PROGRAM****APPLICATIONS AND TERMS OF SERVICE (Continued)**

- (B) A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Rider for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. In order for a Direct Participant or Aggregator to increase its kW of contracted Load Relief for its existing customer(s) for the upcoming Capability Period, the Direct Participant's or Aggregator's most recent monthly average Performance Factor must be no less than 1.00.

An Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exited the program or is suspended from enrollment in the program for noncompliance with Aggregator eligibility requirements or the Company's operating procedures. In such case, the Aggregator may increase its kW of pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

- (C) Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours required for the Load Relief Period. Load Relief of an Aggregator will be measured on a portfolio basis. The weather-adjusted CBL will be used as the CBL Verification Methodology for each customer account number enrolled, unless the application specifies that the average-day CBL is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.
- (D) Participation by diesel-fired Electric Generating Equipment will be permitted only if the engine for the equipment is model year 2000 or newer. Participation by diesel-fired Electric Generating Equipment will be limited to 20 percent of the total kW enrolled under this Rider for the Capability Period. Enrollment by such generators will be accepted on a first come, first served basis. No limit or cap will be placed on the following: natural gas-fired rich burn Electric Generating Equipment that incorporates three-way catalyst emission controls; natural gas lean-burn Electric Generating Equipment with an engine of model year vintage 2000 or newer; or Electric Generating Equipment that has a NOx emissions level of no more than 2.96 lb/MWh.

Issued By: Timothy Cawley, President, Pearl River, New York