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PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Revision: 24

Initial Effective Date: March 1, 2016

Leaf No. 139

Revision: 24

Superseding Revision: 23

Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated

January 21, 2016

SERVICE CLASSIFICATION NO. 2 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(f) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd.)

For a customer qualifying for the Economic Development Zone Incentive shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification. Hourly Pricing customers shall also be billed the Hourly Metering Charge and Electric Capacity Charge in accordance with the Hourly Pricing rates for this Service Classification.

The qualified load receiving the incentive shall be billed at the following applicable NSS, ESS, or Hourly Pricing delivery rates:

	Effective Date		
	09/26/2010	09/01/2011	09/01/2012
Delivery Charges			
Customer Charge	\$ 2.84	\$ 3.87	\$5.37
Meter Ownership Charge	\$ 1.68	\$ 1.68	\$ 1.68
Meter Service Charge	\$ 8.48	\$ 8.48	\$ 8.48
Meter Data Service Charge (Meter Reading)	\$ 2.08	\$ 2.08	\$ 2.08
Demand Charge (All kW, per kW)	\$ 8.08	\$8.13	\$8.32
Energy Charge (All kWh, per kWh)	\$0.00311	\$0.00344	\$0.00340
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt- ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York