PSC No: 120 - Electricity Leaf No. 230 New York State Electric & Gas Corporation Revision: 23 Initial Effective Date: March 1, 2016 Superseding Revision: 22 Issued in compliance with Order in Cases 14-M-0094, 10-M-0457, 07-M-0548, 03-E-0188, and 13-M-0412, dated January 21, 2016

SERVICE CLASSIFICATION NO. 7 (Continued)

SPECIAL PROVISIONS: (Cont'd)

(d) Economic Incentives: (Cont'd)

(3) Economic Development Zone Incentive: (Cont'd)

The qualified load receiving the incentive shall be billed at the following applicable delivery rates: (Cont'd)

Customers taking service under S.C. No. 7-3 shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function and Bill Issuance Charges, if applicable, System Benefits Charge, Temporary State Assessment Surcharge, and Revenue Decoupling Mechanism, if applicable, in accordance with the standard NSS, ESS, or Hourly Pricing rates for this Service Classification.

	Effective Date		
VOLTAGE PRIMARY S.C. No. 7-3 SUBTRANSMISSION	09/26/2010	09/01/2011	09/01/2012
Customer Charge	\$705.25	\$779.25	\$810.25
Meter Ownership Charge	\$5.31	\$5.31	\$5.31
Meter Service Charge	\$26.80	\$26.80	\$26.80
Meter Data Service Charge	\$6.75	\$6.75	\$6.75
(Meter Reading)			
Demand Charge			
On-Peak Service	\$3.69	\$3.62	\$3.37
Energy Charge (All kWh, per kWh)	\$0.00106	\$0.00025	\$0.00000
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York