

P.S.C. NO. 3 ELECTRICITY
ORANGE AND ROCKLAND UTILITIES, INC.
INITIAL EFFECTIVE DATE: April 22, 2016
Issued in compliance with Order in Case 15-E-0572.

LEAF: 184
REVISION: 8
SUPERSEDING REVISION: 7

GENERAL INFORMATION

13. SERVICE CLASSIFICATION RIDERS (Continued)

RIDER N (Continued)

NET METERING FOR CUSTOMER GENERATORS

BILLING (Continued)

(C) (Continued)

- (3) At the end of an annual period for farm waste, farm wind, residential solar or residential wind electric generators neither eligible for DAHP nor participating in Remote Net Metering or Community Distributed Generation, any cumulative net sale by the customer will be purchased by the Company at the average of the NYSIO Day Ahead Market Zone G average monthly hourly LBMPs for the 12 months prior to the customer's anniversary date.
- (4) The following criteria will apply in determining the credit on the Host Account of a customer generator participating in Remote Net Metering or Community Distributed Generation.
 - (a) For fuel-cell customer-generators and non-residential customer-generators with farm waste generating equipment at their Non-Farm Location, the net sale amount in kWh shall be converted to a monetary credit based on the rate specified in Special Provision (F) of Service Classification No. 15 and applied, along with any prior period remaining monetary credits, if applicable, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges.
 - (b) Except for customer generators that either receive credits pursuant to paragraph (4)(a) above or have energy-only RNM Host Accounts that meet the criteria outlined in paragraph (C)(7) of this Rider, the net sale amount in kWh shall be transferred to Satellite Account(s) as specified in paragraph (C)(6) of this Rider.
 - (c) For all other customer-generators, including those meeting the criteria outline in paragraph (C)(7) of this Rider, the net sale amount in kWh shall be converted to its equivalent monetary value at the Host Account's applicable tariff rate per kWh and applied, along with any prior period remaining monetary credits, if applicable, as a direct monetary credit to the Host Account's electric bill for any outstanding energy, demand, customer, or other charges. For a Host Account served under Rider B, such applicable tariff rate shall exclude the System Benefits Charge and the Revenue Decoupling Mechanism Adjustment.

Issued By: Timothy Cawley, President, Pearl River, New York