PSC NO: 9 GAS NATIONAL FUEL GAS DISTRIBUTION CORPORATION INITIAL EFFECTIVE DATE: 05/31/2016

SECTION: 0 LEAF: 125 REVISION: 0 SUPERSEDING REVISION:

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

Economic Development Zone and

SC 3 Excelsior Program Rate						
	Years:	(1)	(2)	(3)	(4)	(5)
Per C.C.F. for all qualifie	ed					
incremental consumptio	n	0.077	0.077	0.077	0.046	0.016

SC 4

Fixed Cost Charge per Mcf	\$ 9.8706
Commodity Cost of Gas Adder per Mcf	\$ 1.1581

<u>SC 5</u>

Demand Margin per B.D.U.	\$ 0.3461
Base Commodity per Mcf	\$ 0.1425

<u>SC 8</u>

000		
First	400 cu. ft. or less	\$32.02
All Over	400 cu. ft. per 100 cu. ft.	\$ 0.106752

<u>SC 9</u>

t. per 100 cu. ft.	0.388449
t. per 100 cu. ft.	0.116708
	t. per 100 cu. ft.

Billing Charge – as set forth in General Information Sections 48 and 38.B.(3).

<u>SC 13</u>

MC-1.1	Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf	\$ 322.45
MC-2.0	Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf	\$ 715.88
MC-3.0	Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf	\$1,729.43
MC-4.0	Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$3,827.22
MC-4.1	Non-Industrial Customers with a maximum annual capability of burning greater than 150,000	\$3,827.28

Issued by <u>C. M. Carlotti, President, 6363 Main Street, Williamsville, NY 14221</u> (Name of Officer, Title, Address)

Cancelled by supplement No. 4 effective 04/24/2017 Suspended to 04/28/2017 by order in Case 16-G-0257. See Supplement No. 3. The supplement filing date was 03/16/2017 Suspended to 03/28/2017 by order in Case 16-G-0257. See Supplement No. 2. The supplement filing date was 09/10/2016 Suspended to 09/28/2016 by order in Case 16-G-0257. See Supplement No. 1. The supplement filing date was 05/24/2016