

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: June 1, 2016  
Issued in Compliance with Order in Case Nos. 14-E-0423 and 15-E-0190, dated May 23, 2016

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Revision: 2  
Superseding Revision: 1

**GENERAL INFORMATION**  
**4. METERING AND BILLING (Cont'd)**

**R. Distribution Load Relief Program (Cont'd)**

**3. Definitions (Cont'd)**

**Company Designated Area:** An electrically defined area determined by the Company to be approaching system capacity limits during peak periods. A current list of the Company Designated Areas shall be listed on the Company's website.

**Contingency Event:** A Load Relief Period lasting four or more hours for which the Company provides two or more hours' advance notice.

**Direct Participant:** A Customer who enrolls under this Program directly with the Company for a single account and agrees to provide at least 50 kW of Load Relief.

**Electric Generating Equipment:** (a) electric generating equipment that is served under Service Classification No. 5 or Service Classification No. 14 and used to provide Load Relief under this Program; or (b) emergency electric generating equipment that is interconnected and operated in compliance with rules governing Emergency Generating Facilities used for self-supply and used to provide Load Relief under this Program.

**Immediate Event:** A Load Relief Period lasting six or more hours for which the Company provides less than two hours' advance notice.

**Load Relief:** Power (kW) and energy (kWh): (a) ordinarily delivered by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by a customer taking service pursuant to Service Classification No. 5 and delivered by that Customer to the Company's distribution or transmission system during a Load Relief Period.

**Load Relief Period:** The hours for which the Company requests Load Relief during a Contingency Event or an Immediate Event. Load Relief shall not be required of a Direct Participant or Aggregator after 12:00 AM or before 6:00 AM.

**Performance Factor:** When a Planned Event or Test is called, is the quotient of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

**Renewable Generation:** Behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

**Test:** The Company's request under the Reservation Payment Option that Direct Participants and Aggregators provide one hour of Load Relief on not less than two hours advance notice.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York