

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 1, 2016  
Issued in Compliance with Order in Case Nos. 14-E-0423 and 15-E-0188, dated May 23, 2016

Leaf No. 117.46.10  
Revision: 2  
Superseding Revision: 1

#### GENERAL INFORMATION

35. Commercial System Relief Program (Cont'd)

C. Definitions (Cont'd)

**Load Relief:** Power (kW) and energy (kWh): (a) ordinarily delivered by the Company that is displaced by use of Electric Generating Equipment and/or reduced by the Direct Participant or Aggregator at the Customer's premises; or (b) produced by use of Electric Generating Equipment by a customer taking service pursuant to Service Classification No. 10 and delivered by that Customer to the Company's distribution or transmission system during a Load Relief Period.

**Load Relief Period:** The hours for which the Company requests Load Relief when it designates a Planned Event or an Unplanned Event.

**Performance Factor:** When a Planned Event or Test is called, is the quotient of: (i) the average hourly kW of Load Relief provided by the Direct Participant or Aggregator during the requested hours, up to the kW of contracted Load Relief to (ii) the kW of contracted Load Relief.

**Planned Event:** The Company's request, on not less than 21 hours' advance notice, for Load Relief during the Contracted Hours. Planned Events shall be called when the Company's day-ahead forecasted load level is at least 92% of the forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system shall be posted to the Company's website. Planned Events shall be scheduled on weekdays and will begin at 2 p.m. and end at 6 p.m.

**Renewable Generation:** Behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

**Test:** The Company's request under the Reservation Payment Option for Direct Participants and Aggregators to provide one hour of Load Relief on not less than 21 hours advance notice.

**Unplanned Event:** The Company's request for Load Relief: (a) on less than 21 hours' advance notice; or (b) for hours outside of the Contracted Hours.

D. Applications and Term of Service

1. Applications for service under this Program must be made electronically. Direct Participants and Aggregators may participate after the Company's receipt and approval of a completed application. For the Reservation Payment Option, the Company shall accept an application by April 1 for a May 1 commencement date or by May 1 for a June 1 commencement date. However, if the application is received by April 1 and the Company does not bill the participant monthly using interval metering at the time of application, participation may commence on July 1 provided all conditions in Section F are satisfied. For the Voluntary Participation Option, the Company shall accept applications at any time provided all conditions in Section F are satisfied.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Binghamton, New York