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PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
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 Revision: 2  
 Superseding Revision: 1

## GENERAL INFORMATION

### 12. SUPPLY SERVICE OPTIONS (Cont'd)

#### 2. Non-Hourly Pricing S.C. Nos. 3, 4, 7, 9 (Cont'd)

##### Capacity Component:

The Capacity component is calculated using the market-clearing price of capacity converted to \$/kWh as determined from the NYISO's monthly capacity auction price. The Capacity Component shall be revised in accordance with each monthly UCAP auction held by the NYISO. The capacity price shall also include capacity losses and reserves based on the NYISO monthly and spot capacity auctions. The service class profile shall be used to determine the customer's capacity responsibility of state-wide system peak demand. A new capacity responsibility amount shall be effective each May 1st. The service class profile contribution to the system peak demand may need to be adjusted for a growth factor.

Capacity Charge = UCAP Charge + Demand Curve Reserve Charge

UCAP Charge = (UCAPreq \* (1 + Reservereq) \* Pricemonthlyauc)

UCAPreq = The demand for the customer's service class that occurred at the time of the New York system peak of the prior year, grossed up for losses and a growth factor.

Reservereq = Additional reserve requirement as required by NYISO.

Pricemonthlyauc = Monthly NYISO auction price.

Demand Curve Reserve Charge = (UCAPreq \* DemandCurveReservereq) \* Pricespotauc)

UCAPreq = Described above.

DemandCurveReservereq = Allocation of additional capacity requirement as required by the NYISO's demand curve.

Pricespotauc = Monthly NYISO SPOT auction price.

##### Ancillary Services/NYPA Transmission Adjustment Charge (NTAC) Component:

The ancillary services/NTAC shall be forecasted each month and included in the supply price and subsequently reconciled.

##### NYISO Related Transmission Charges:

Transmission project costs allocated to the Company under the NYISO tariff as approved by FERC.

##### Supply Adjustment Charge Component:

All costs incurred related to supply shall be reconciled and recovered or refunded through a subsequent Supply Adjustment Charge incorporated in the supply charge.

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