

Effective Date: 07/01/2016

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: July 1, 2016
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 166.1.1
 Revision: 18
 Superseding Revision: 17

SERVICE CLASSIFICATION NO. 3

GENERAL SERVICE - 100 KILOWATTS MINIMUM (Cont'd)

2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, a NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

	Effective Date		
	07/01/16	05/01/17	05/01/18
Customer Charge	\$245.81	\$260.65	\$278.36
Energy Delivery Charge All kW, per kW	\$15.65	\$16.53	\$17.57

System Benefits Charge:

All kWh, per kWh Per SBC Statement

Reliability Support Services Surcharge:

All kWh, per kWh Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh: Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F

Meter Charge:

As specified in the Meter Charge section of this Service Classification.

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh Per Transition Charge Statements

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York