

Effective Date: 07/01/2016

PSC No: 19 - Electricity
 Rochester Gas and Electric Corporation
 Initial Effective Date: July 1, 2016
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 243.1
 Revision: 8
 Superseding Revision: 7

SERVICE CLASSIFICATION NO. 14**STANDBY SERVICE (Cont'd)****Delivery Charges: (Cont'd):****3. As-Used Demand Charge: Effective 07/01/16:**

Daily As-Used Demand Charge for customers with interval metering, on-peak kW, per kW of daily metered demand.

OASC:	S.C. No. 3			S.C. No. 7			S.C. No. 8		
	Effective Date			Effective Date			Effective Date		
	7/1/16	5/1/17	5/1/18	7/1/16	5/1/17	5/1/18	7/1/16	5/1/17	5/1/18
	0.39149	.41459	.44099	0.15202	0.16108	0.17112			
Secondary							0.34199	0.36222	0.38540
Substation							0.14341	0.15195	0.16164
Primary							0.35691	0.37801	0.40224
Sub Transmission-Industrial							0.33767	0.35683	0.37964
Sub Transmission – Commercial							0.30334	0.32139	0.34219
Transmission							0.10022	0.10621	0.11301

Daily As-Used Demand Charge for customers without demand metering.

	Delivery					
	Effective Date		Effective Date		Effective Date	
	07/01/16		05/01/17		05/01/18	
OASC:	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2	S.C. No. 1	S.C. No. 2
All kWh	0.01895	0.01341	0.02098	0.01501	0.02339	0.01688

4. Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

Rate Periods:

On-Peak hours are defined as the hours between 7:00 a.m. and 11:00 p.m., Monday through Friday. All remaining hours are defined as "Off-Peak" hours.

REACTIVE CHARGE:

Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour: \$0.00127

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York