Received: 06/30/2016 Status: CANCELLED

Effective Date: 07/01/2016

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: July 1, 2016

Leaf No. 211

Revision: 6

Superseding Revision: 5

Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

## SERVICE CLASSIFICATION NO. 9 (Cont'd) GENERAL SERVICE TIME-OF-USE

#### **MINIMUM CHARGE:**

The minimum monthly charge for service under this service classification will be the applicable meter charges plus the minimum demand charge plus the Bill Issuance Charge, if applicable.

#### MINIMUM DELIVERY DEMAND CHARGE:

1. The minimum monthly delivery demand charge per kilowatt of service capacity contracted for,

07/01/16	05/01/17	05/01/18
\$4.51 per kW	\$4.84 per kW	\$5.23 per kW

but not less than.

07/01/16	05/01/17	05/01/18
\$82.29 per month	\$88.31 per month	\$95.50 per month

Whenever the monthly maximum demand registered exceeds the service capacity contracted for, the customer's service capacity shall be automatically increased to such maximum demand and the service capacity thus established may not be reduced during the next succeeding 11 months.

The seasonally adjusted demand shall be determined by multiplying the monthly maximum demand registered by a factor of 1.00 for the Summer Season, a factor of .75 for the Winter Season and a factor of .85 for the Base Season.

- 2. Where the customer's equipment and/or method of operation requires the installation of service facilities (transformers, etc.) in excess of that considered by the Company's engineers as required for normal utilization of service, at the Company's option the facilities shall be installed, and either:
  - a. A special service capacity shall be determined, based on the lower of either 80 percent of the transformer installation required, or 80 percent of the maximum 15-second load in kilovolt-amperes. Such service capacity multiplied by the amount listed in the table below shall determine the Minimum Delivery Demand Charge and shall remain in force for each month until there is a change in the customer's equipment or method of operation;

07/01/16	05/01/17	05/01/18
\$4.51 per kW	\$4.84 per kW	\$5.23 per kW

or

b. The customer may elect to pay the Company its costs for that portion of service facilities in excess of that required for normal utilization of service, in which case, the Minimum Demand Charge shall be as provided for under Item 1 above.

### **DETERMINATION OF BILLING DEMAND:**

# 1. Basic Demand

The demand applicable to the minimum charge will be the measured maximum 30 minute integrated demand occurring any time during the monthly period for which bill is rendered.

## 2. Peak Hours Demand

The demand applicable to the billing demand charge computation, will be the measured maximum 30 minute integrated demand occurring any time during the peak hours in the monthly period for which bill is rendered.

### **DEFINITION OF SEASONS:**

Summer: June 1-September 30, inclusive

Winter: December 1-February 28/29, inclusive

Base: All other days

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York