

Effective Date: 07/01/2016

PSC No: 19 - Electricity  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: July 1, 2016  
 Issued in compliance with Order in Case 15-E-0285, dated June 15, 2016

Leaf No. 210.2  
 Revision: 20  
 Superseding Revision: 19

## SERVICE CLASSIFICATION NO. 9

### GENERAL SERVICE TIME-OF-USE (Cont'd)

#### 2. RG&E Supply Service (RSS)

This Non-Retail Access choice includes fixed components for the Company delivery service, a Transition Charge (Non-Bypassable Charge ["NBC"]) as described in Section 12.B., a Bill Issuance Charge, and a commodity charge that fluctuates with the market price of electricity and consists of energy, capacity, capacity reserves, losses, unaccounted for energy, ancillary services, NYPA Transmission Access Charge (NTAC), transmission project costs allocated to the Company under the NYISO tariff as approved by FERC, and Supply Adjustment Charge. Electricity supply is provided by the Company.

RATE: (Per Meter, Per Month)

Delivery Charges:

	Effective Date		
	07/01/16	05/01/17	05/01/18
Customer Charge	\$53.48	\$59.50	\$66.69
Delivery Demand Charge (All months, per kW)	\$10.56	\$11.34	\$12.26
Energy Delivery Charge (Peak hours, per kWh)	0.01408	0.01408	0.01408
Energy Delivery Charge (Off-Peak hours, per kWh)	0.01408	0.01408	0.01408
Meter Charge			
Single Phase	\$4.98	\$4.98	\$4.98
Poly Phase	\$8.19	\$8.19	\$8.19

Additional Meter Charge: As specified in the Meter Charges section of this Service Classification.

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Reliability Support Services Surcharge:

All kWh, per k

Per RSSS Statement, as described in Rule 4

Merchant Function Charge:

All kWh, per kWh

Per MFC Statement, as described in Rule 12

Bill Issuance Charge (per bill):

\$0.72, as described in Rule 11.F.

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kWh

Per Transition Charge Statement.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

Per RAM Statement, as described in Rule 24

Electricity Supply Charge:

The charge for Electric Power Supply provided by the Company shall fluctuate with the market price of electricity and shall include the following components: Energy, Energy Losses, Unaccounted for Energy, Capacity, Capacity Reserves, Capacity Losses, ancillary services, NTAC, transmission projects costs allocated to the Company under the NYISO tariff as approved by FERC, a Supply Adjustment Charge.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York