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PSC No: 88 - Gas

Leaf No. 9.1.1

New York State Electric and Gas Corporation

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Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

**GENERAL INFORMATION****4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)****G. Daily Balancing for Daily Balanced Pools: (Cont'd)****(2) Daily Cash-Out Calculation (Cont'd)****(b) Method for Calculating the Daily Cash-Out Price (Absolute Value Between 0% - 10%)**

The Company shall calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

<b>Pooling Area</b>	<b>Pricing Components</b>
Algonquin	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin variable and fuel.
Columbia	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee & Columbia variable and fuel.
Dominion	<b>a.</b> DTI South Point midpoint; plus <b>b.</b> DTI variable and fuel.
Iroquois	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois variable and fuel.
North Country	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> TransCanada (Iroquois to Napierville) variable and fuel.
O&R	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin variable and fuel.
Tennessee	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee variable and fuel.

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