

Effective Date: 07/01/2016

PSC No: 88 - Gas  
 New York State Electric and Gas Corporation  
 Initial Effective Date: 07/01/16  
 Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016

Leaf No. 9.2  
 Revision: 4  
 Superseding Revision: 2

### GENERAL INFORMATION

#### 4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)

##### G. Daily Balancing for Daily Balanced Pools: (Cont'd)

##### (2) Daily Cash-Out Calculation (Cont'd)

- (c) Method for Calculating the Daily Cash-Out Price (Greater than 10%) shall utilize the following cash-out indices and associated multipliers.

<b>Pooling Area</b>	<b>Negative Imbalances &gt; -10%</b> <i>(Under deliveries)</i>	<b>Positive Imbalances &gt; +10%</b> <i>(Over deliveries)</i>
Algonquin	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin Demand (100% Load Factor); plus <b>c.</b> Iroquois & Algonquin variable and fuel.	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin variable and fuel.
Columbia	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee & Columbia Demand (100% Load Factor); plus <b>c.</b> Tennessee & Columbia variable and fuel.	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee & Columbia variable and fuel.
Dominion	<b>a.</b> DTI South Point midpoint; plus <b>b.</b> DTI Demand (100% Load Factor); plus <b>c.</b> DTI variable and fuel.	<b>a.</b> DTI South Point midpoint; plus <b>b.</b> DTI variable and fuel.
Iroquois	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois Demand (100% Load Factor); plus <b>c.</b> Iroquois variable and fuel.	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois variable and fuel.
North Country	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> TransCanada Demand (100% Load Factor of Iroquois to Napierville); plus <b>c.</b> TransCanada (Iroquois to Napierville) variable and fuel	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> TransCanada (Iroquois to Napierville) variable and fuel.
O&R	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin Demand (100% Load Factor); plus <b>c.</b> Iroquois & Algonquin variable and fuel.	<b>a.</b> Iroquois Receipts midpoint; plus <b>b.</b> Iroquois & Algonquin variable and fuel.
Tennessee	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee Demand (100% Load Factor); plus <b>c.</b> Tennessee variable and fuel.	<b>a.</b> Average of Tennessee, La., 500 leg and 800 leg midpoints; plus <b>b.</b> Tennessee variable and fuel.

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