

Effective Date: 07/01/2016

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
 Initial Effective Date: July 1, 2016
 Issued in compliance with Order in Case 15-E-0283, dated June 15, 2016

Leaf No. 173
 Revision: 15
 Superseding Revision: 13

SERVICE CLASSIFICATION NO. 3 (Continued)

SPECIAL PROVISIONS: (Cont'd.)

(h) Industrial/High Load Factor Rate Provision: (Cont'd.)

(3) Rate Qualification Review:

Each account shall be reviewed annually for continued qualification, based on the load factor during the previous year. Such review shall occur 12 months after the initiation of this rate provision, and shall be repeated each year thereafter. To maintain qualification for this rate, a customer account's annual load factor must be 68.0% or greater.

(4) Rate for Qualified High Load Factor Service:

A complete description of these Supply Service Options appears previously in this Service Classification.

(a) ESCO Supply Service (ESS)

Rates under the High Load Factor Special Provision are as follows:

PRIMARY VOLTAGE	Effective Date			
Delivery Charges	07/01/16	09/01/16	05/01/17	05/01/18
Customer Charge	\$61.43	\$61.43	\$66.46	\$71.59
Meter Ownership Charge	\$1.74	\$1.74	\$1.74	\$1.74
Meter Service Charge	\$21.54	\$21.54	\$21.54	\$21.54
Meter Data Service Charge (Meter Reading)	\$6.30	\$6.30	\$6.30	\$6.30
Demand Charge (All kW, per kW)	\$5.36	\$5.51	\$5.81	\$6.12
Energy Charge (All kWh, per kWh)	0.00254	0.00261	0.00261	0.00261
Reactive Charge Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	0.00078	0.00078	0.00078	0.00078

Transition Charge (Non-Bypassable Charge ["NBC"]):

All kWh, per kW

See Transition Charge Statement

Bill Issuance Charge (per bill):

\$0.81, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

All kW, per kW

See RAM Statement, as described in Rule 38

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