Leaf No. 176

Revision: 14

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## SERVICE CLASSIFICATION NO. 3 (Continued)

## SPECIAL PROVISIONS: (Cont'd.)

- (h) Industrial/High Load Factor Rate Provision: (Cont'd.)
  - (4) Rate for Qualified High Load Factor Service: (Cont'd.)
    - (c) NYSEG Supply Service (NSS) Rates under the High Load Factor Special Provision are as follows:

PRIMARY VOLTAGE	Effective Date			
Delivery Charges	07/01/16	09/01/16	05/01/17	05/01/18
Customer Charge	\$61.43	\$61.43	\$66.46	\$71.59
Meter Ownership Charge	\$1.74	\$1.74	\$1.74	\$1.74
Meter Service Charge	\$21.54	\$21.54	\$21.54	\$21.54
Meter Data Service Charge (Meter Reading)	\$6.30	\$6.30	\$6.30	\$6.30
Demand Charge (All kW, per kW)	\$5.36	\$5.51	\$5.81	\$6.12
Energy Charge (All kWh, per kWh)	0.00254	0.00261	.00261	0.00261
<b>Reactive Charge</b> Reactive kilovolt-ampere hours, per billing reactive kilovolt-ampere hour	0.00078	0.00078	0.00078	0.00078

Transition Charge (Non-Bypassable Charge ["NBC"]) All kWh, per kWh

See Transition Charge Statement

Commodity Service:

The charge for Electric Power Supply provided by the Company will fluctuate each month as further described in General Information Section 25.I.C., Calculation of the Commodity Charge.

Merchant Function Charge All kWh, per kWh

Bill Issuance Charge (per bill):

Rate Adjustment Mechanism ("RAM"): All kW, per kW

See Merchant Function Charge Statement

\$0.81, as described in General Information Section 16.J.

See RAM Statement, as described in Rule 38

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