

PSC No: 16 - Gas  
 Rochester Gas and Electric Corporation  
 Initial Effective Date: July 1, 2016  
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 Revision: 7  
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## GENERAL INFORMATION

### 10. GENERAL RETAIL ACCESS (Cont'd)

#### G. Gas Balancing Service (Cont'd)

##### C) S.C. No. 5, S.C. No. 7 (annual use less than 35,000 therms), and S.C. No. 9 Balancing Service (Cont'd)

S.C. No. 5, S.C. No. 7 and S.C. No. 9 Balancing Service consists of the following factors:

##### 1. Delivery Point Operator

The Company must apply to, and be accepted by, Dominion Transmission Incorporated (DTI) for service under rate schedule DPO and act as the Delivery Point Operator. The Company shall be responsible for meeting all requirements of that schedule.

##### 2. Citygate Swing Customer

The ESCO must apply to, and be accepted by, Dominion Transmission Incorporated (DTI) for service under rate schedule CSC. The ESCO shall be responsible for meeting all requirements of that schedule. Upon notification by DTI that CSC service to the ESCO has been suspended or terminated, the Customers of the ESCO shall be immediately transferred to Service Classification No. 1 - General Service of this Schedule until such time as the ESCO's eligibility for CSC service from DTI is restored. The ESCO shall be responsible to pay the Company any costs incurred by the Company as a result of the ESCO's failure to maintain service under DTI's rate schedule CSC.

##### 3. Storage Asset Requirements

The ESCO must maintain sufficient DTI No-Notice Storage and associated transportation capacity entitlements under the CSC service to cover the imbalance between the amount of gas nominated and delivered to the Company's system on a scheduled basis, and the metered consumption at the service points in its Balance Control Account multiplied by the factor of adjustment as stated in Rule 10.D.5(b), on a daily basis. The Company shall release the assets to the ESCO in accordance with the Retail Access Capacity Program detailed in Service Classification Nos. 5, 7 and 9.

##### 4. Amount of Gas to be Delivered

The ESCO is expected to achieve a balance between its deliveries and the consumption at the service points within its Balance Control Account. The ESCO shall determine the amount of gas to be delivered to the Company's citygate. On a daily basis, the imbalance between the amount of gas nominated and delivered to the Company's citygates on a scheduled basis, and the calculated consumption at the service points within the ESCO's Balance Control Account multiplied by the factor of adjustment stated in Rule 10.D.5(b), must be within the ESCO's entitlements under its CSC service contract with DTI. Gas delivered to the Company's gas distribution system must maintain a balance between the amount of gas delivered to the system on each of the pipelines feeding the Company distribution system as stated in the Company's GTOP manual. The ESCO shall report to the Company its projected storage withdrawal or injection for each day, along with its flowing gas nominations. Such projected storage withdrawal or injection amount plus the flowing gas amount must equal the ESCO's projected load for that day.

##### 5. ETU<sub>Forecast</sub>

In order to assist the ESCO in determining the amount of gas to be delivered each day, the Company shall forecast the load for each Customer in the ESCO's balance control account and aggregate those loads into a total forecasted load for the ESCO for the current gas day plus the following six gas days. The Company shall provide this ETU<sub>Forecast</sub> to the ESCO. The Company makes no warranty, expressed or implied, as to the accuracy of the ETU<sub>Forecast</sub>. The ESCO is solely responsible for determining the amount of gas to deliver to the Company's system provided that such delivery is in balance between the amount of gas delivered to the system on each of the pipelines feeding the Company's distribution system as stated in the Company's GTOP manual, Section F.3.A.

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