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 Rochester Gas and Electric Corporation
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GENERAL INFORMATION

5. DISCONTINUANCE OF SERVICE (Cont'd)

C. DISCONTINUANCE OR CURTAILMENT OF SERVICE- (Cont'd)

(5) General Curtailment Procedures (Cont'd)

- (l) Process requirements for which there are technically feasible alternate fuels, and industrial and commercial requirements for space heating (other than boiler fuel use), where the total base annual requirements are between 1,200 Dth. and 11,999 Dth., inclusive;
- (m) Process and feedstock requirements for which there are no technically feasible alternative fuels, where the total base annual requirements are 1,200 Dth. or more;
- (n) Plant protection requirements for customers curtailed in Items a through m above;
- (o) Industrial and commercial requirements where combined total base annual requirements are less than 1,200 Dth.;
- (p) Residential requirements;
- (q) Reduce load by scheduling electric blackouts for brief periods of time (not to exceed 30 minutes) in the affected areas. Notify the public of the locations and durations of outages.
- (r) Give consideration to:
 - (i) The need to maintain gas service to emergency facilities providing shelter;
 - (ii) Special provisions for life support and special needs customers.
- (s) Perform curtailments to remaining customers. These customers shall be curtailed based on location and ease of restoration:
 - (i) Location – areas of major system problems that are at risk of failing shall be curtailed first;
 - (ii) Ease of restoration – precautions shall be taken such that the low pressure distribution system shall be maintained.

(6) Restoration

When the Company determines that service can be restored to customers, it shall implement restoration procedures and shall notify the public of restoration status. Compensation shall be charged or credited through the settlement process mechanism described in Rule 10.D.5.(G).(6). Such determination shall be considered final and binding on all parties. The normal settlement methodology shall not be used in cases where an ESCO's load was reduced at the request of, or due to the action of, the Company.

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