

Effective Date: 10/01/2017

PSC No: 16 - Gas
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2017
Issued in compliance with Order in Case 15-G-0286, dated June 15, 2016.

Leaf No. 75
Revision: 8
Superseding Revision: 7

GENERAL INFORMATION

4. METERING AND BILLING (Cont'd)

H. ADJUSTMENT OF RATES DUE TO CHANGES IN COST OF GAS (Cont'd)

(18) Incremental Gas Supply Charge (IGSC):

- (a) In lieu of the GSC, the IGSC shall be applicable to customers requesting to return to sales service under Service Classification No.1 from Service Classification No. 3 or Service Classification No. 7B, and the Company has or can obtain capacity and gas supply to provide such service without jeopardizing the reliability of service to the Company's existing customers receiving firm gas sale service under Service Classification No.1. The IGSC shall also be applicable to customers taking service under Service Classification Nos. 15 and 16 requesting to return to firm sales service.
- (b) Each month the IGSC shall be the higher of:
 - a. The GSC multiplied by 110% during the months of April through October (125% during the months of November through March); or
 - b. The GSC plus any incremental costs incurred by the Company to serve the returning customers including but not limited to: pipeline and storage capacity, commodity and variable costs and fuel.
- (c) The IGSC shall apply for a period of 12 months, except in instances where the customer returning to sales service is imposing incremental costs in excess of the GSC with the above multipliers added. In such instances, the customer shall be responsible for paying for those costs for as long as the collection of costs from such customer is justified. If an IGSC customer returns to transportation service prior to the end of the contract for capacity, and the Company determines the capacity is not needed for system supply, the capacity shall be released to the customer's ESCO for the remaining term of the contract. If the customer's ESCO does not take release of the capacity then the customer is obligated to pay the Company the pipeline capacity costs for the remaining term of the contract and any other costs the Company incurred on their behalf.

The IGSC shall be reconciled annually and included in the annual reconciliation of gas costs. Any revenues remaining after expenses for IGSC customers shall be refunded to customers subject to the GSC.

If the Company is unable to obtain capacity to serve the IGSC customers then such customers would be placed on the curtailment list after dual fuel customers.

Transportation customers returning to gas sales service where the only remaining load is heat load to prevent freeze offs of an empty building shall be charged the GSC in lieu of the IGSC.

(d) Monthly IGSC Statement

The IGSC Statement shall be filed on not less than three days prior to any change in the cost of gas resulting from the provisions for adjustment of rates according to changes in the cost of gas, a statement showing the present average cost of gas and the date at which and the period for which the average was determined, together with the period the net cost of gas per therm shall remain in effect.

A new IGSC Statement may be filed on one days' notice to become effective not more than five days after the effective date of the initial statement if the replacement of cost estimates in the initial statement with actual costs results in a change in the average cost of gas of more than 5%.

ISSUED BY: James A. Lahtinen, Vice President Rates and Regulatory Economics, Rochester, New York