

PSC No: 88 - Gas
 New York State Electric and Gas Corporation
 Initial Effective Date: 12/1/16
 Issued in compliance with Order in Case 15-G-0284, dated June 15, 2016.

Leaf No. 9.1.1
 Revision: 4
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GENERAL INFORMATION

Error! Bookmark not defined. **4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)**

G. Daily Balancing for Daily Balanced Pools: **Error! Bookmark not defined.** (Cont'd)

(2) Daily Cash-Out Calculation (Cont'd)

(b) **Error! Bookmark not defined.** Method for Calculating the Daily Cash-Out Price (Absolute Value Between 0% - 5%)

The Company shall calculate the daily cash-out price by Pooling Area based upon the applicable daily price index published in Gas Daily (or a successor).

Pooling Area	Pricing Components
Algonquin	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Columbia	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee & Columbia variable and fuel.
Dominion	a. DTI South Point midpoint; plus b. DTI variable and fuel.
Iroquois	a. Iroquois Receipts midpoint; plus b. Iroquois variable and fuel.
North Country	a. Iroquois Receipts midpoint; plus b. TransCanada (Iroquois to Napierville) variable and fuel.
O&R	a. Iroquois Receipts midpoint; plus b. Iroquois & Algonquin variable and fuel.
Tennessee	a. Average of Tennessee, La., 500 leg and 800 leg midpoints; plus b. Tennessee variable and fuel.

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